Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2015 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	32,600			37,474	4,418	4,629	4,682	74,439	0	o	55,482
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,079	-13	1,858	206			-487	2,154	1,516	947	8,114
Pentanes Plus	988	-13	1,000	200	_		17	821	1,310	124	64
Liquefied Petroleum Gases	1,091	-13	1,858	206	_		-504	1,333	1,503	823	8,050
Ethane/Ethylene	3		- 1,000	_	_		_	- 1,000	- 1,000	3	- 0,000
Propane/Propylene	342		1,236	206	_		-247	_	1,008	1,023	2,653
Normal Butane/Butylene	437		510		_		-190	772	495	-130	4,886
Isobutane/Isobutylene	309		112	-	-		-67	561	-	-73	511
Other Liquids		774		2,831	9,961	-547	-462	12,873	327	281	51,762
Hydrogen/Oxygenates/Renewables/		77.4		755	4 555	705	450	0.574			0.040
Other Hydrocarbons		774		755	4,555	705 1,259	158	6,574 1,259	57	0	3,646
Hydrogen Oxygenates (excluding Fuel Ethanol)				_	_	1,259		1,259	1	0	
Renewable Fuels (including Fuel Ethanol)		774		755	4,555	-555	158	5,315	56	0	3,646
Fuel Ethanol		556		69	4,335	-73	43	4,806	29	0	2,402
Renewable Fuels Except Fuel Ethanol		218		686	230	-482	115	509	27	0	1,244
Other Hydrocarbons				- 000	230	-402	113	509		_	1,244
Unfinished Oils				362	_		667	-616	30	281	21,248
Motor Gasoline Blend.Comp. (MGBC)		_		1,714	5,406	-1,252	-1,287	6,915	240	0	26,868
Reformulated		_			2,703	-274	-1,409	3,838		ő	12,664
Conventional		_		1,714	2,703	-978	122	3,077	240	0	14,204
Aviation Gasoline Blend. Comp				-			_	-	-	-	-
Finished Petroleum Products		_	92,618	2,527	1,732	1,646	-1,150		9,056	90,617	32,624
Finished Motor Gasoline		_	47,737	20	308	1,325	-265		498	49,156	1,887
Reformulated		_	34,224	_	_	-147	-3		-	34,080	15
Conventional		_	13,513	20	308	1,472	-262		498	15,076	1,872
Finished Aviation Gasoline			4	- 4 000	-		-109		-	113	197
Kerosene-Type Jet Fuel			13,424	1,326	219		90		608	14,271	8,962
Kerosene			18	182	1.207	321	19 -787		2,766	-3 17,272	46
Distillate Fuel Oil			17,540 16,257	182	1,207	321	-787 -919		2,766		12,180 10,897
Greater than 15 ppm to 500 ppm sulfur ⁷			83	102	1,207	321	-51		173	16,330 -39	332
Greater than 500 ppm sulfur			1,200	_	_		183		37	980	951
Residual Fuel Oil ⁸			4,199	856	_		265		1,833	2,957	5,950
Less than 0.31 percent sulfur			7	-	_		43		1,655 NA	2,937 NA	295
0.31 to 1.00 percent sulfur			811	_	_		97		NA NA	NA NA	759
Greater than 1.00 percent sulfur			3,381	856	_		125		NA	NA NA	4,890
Petrochemical Feedstocks			5	-	_		0		-	5	1,000
Naphtha for Petro. Feed. Use			5	_	_		0		_	5	1
Other Oils for Petro. Feed. Use			_	_	_		_		_	_	_
Special Naphthas			39	-	_		-9		-	48	22
Lubricants			635	1	-6		3		254	373	802
Waxes			_	31	_		_		8	23	_
Petroleum Coke			4,143	41	_		-289		2,951	1,522	1,322
Marketable			3,259	41	_		-289		2,951	638	1,322
Catalyst			884							884	
Asphalt and Road Oil			814	70	_		-78		137	825	1,176
Still Gas			3,691							3,691	
Miscellaneous Products			369	_	4		10		1	362	79
Total	34,679	761	94,476	43,038	16,111	5,729	2,583	89,466	10,899	91,845	147,982

^{-- =} Not Applicable.

⁶ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

 $rac{4}{3}$ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pixellines. But I is allowed to the last pixellines.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.